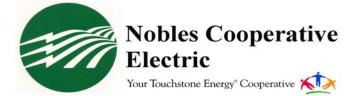
HVAC Rebates Rebate Application



Rebate Recipient

To release the rebate incentive check to an alternate party other than the cooperative business member, the member must specify an alternative mailing address and authorize with a signature below.

Please Send Rebate to (check one):

	Business Member	□ Alternative Recipient
Recipient Name		
Mailing Address		
City, State, Zip		
Contact Name		

Application Check List

- □ Rebate application with signature
- □ Itemized project invoices (labor & materials)
- □ Equipment specifications

The undersigned does hereby certify that the undersigned is solely responsible for the accuracy of the information contained in this application. All rules of the program have been followed and the installation is complete. The undersigned acknowledges that nothing contained in the application imposes any liability on the cooperative for the work performed and information presented by the member, member's engineer, contractor, or vendor. The undersigned also authorized payment of incentive directly to the specified rebate recipient.

Rebate applications due no later than November 16, 2018.

Member Signature

Date

800-776-0517 nce@noblesce.com



NCE PO Box 788 Wgtn., MN 56187

Reviewed 11/2017

Rules & Information

Warranty Information

Rebate qualifications do not imply any representation or warranty of such equipment, design or installation by the cooperative. The cooperative shall not be responsible or liable for any personal injury or property damage caused by this equipment. The cooperative does not guarantee that a specific level of energy or cost savings will result from the implementation of energy conservation measures or the use of products funded under this program. In no event shall the cooperative be liable for any incidental or consequential damages.

General Program Rules

1. Installation must be complete before application is submitted and funds are issued.

2. Members and vendors must submit <u>itemized equipment invoices</u>, <u>rebate application</u>, and manufacturer <u>equipment specifications</u>. To ensure that the equipment installed meets the cooperative's performance standards, these invoices must itemize labor charges, quantity and price of the equipment installed, as well as information regarding the manufacturer and model numbers for all equipment included in the rebate.

3. The cooperative reserves the right to conduct random inspections of installations.

- 4. Rebates must be applied for within 12 months of invoice date.
- 5. Project must comply with all program specific rules and qualifications.

6. The member is responsible for checking with the cooperative to determine funding availability and to verify program parameters.

RTUs, Split Systems, ASHP, RTU Economizers

• Only new central air conditioning units and remote condensing unit retrofits qualify. Rebuilds do not qualify

• If the efficiency rating is in EER and the application asks for SEER, SEER = EER / 0.875

Split Systems

• Both the condensing unit and the A-coil must be purchased to qualify for this rebate.

Economizers

• Enthalpy controls are required to qualify for this rebate. CO₂ controls are optional but recommended.

PTAC, Mini-Split, & Water-Source Heat Pumps

 \circ Only new equipment units qualify. Rebuilds do not qualify.

Ground-Source Heat Pump (Geothermal)

· New installations with a new loop field and replacement units with existing loop fields qualify

Only closed loop systems qualify



Rules & Information (continued)

Chillers, Cooling Towers, & Air Handler VAVs

Chillers

1. No rebates will be provided for back-up systems. Back-up systems are defined as a separate chiller that is required only when a primary chiller fails.

2. The basis for the rebate efficiency level will be design conditions and chiller efficiency data as contained in the manufacturer specifications.

3. Use the Full-Load Efficiency for the base rebate on centrifugal chillers \geq 150 tons.

Air Handler Variable Air Volume (VAV) box

1. Rebate is paid per VAV box. One box serves each air handling unit zone.

2. The installation may be new or retrofit applications. Baseline VAV model compares air-handling zone which is being converted from constant volume.

3. The zone must be air conditioned by electric cooling equipment.

4. Only new VAV boxes (without fans) for retrofit applications qualify.

5. Supply and return fans (if return fans are used) serving the VAV zones must be equipped with Variable Frequency Drives (VFD).

6. Appropriate controls must be included to reduce fan energy usage.

7. The motors and/or VFDs for air handling fans must meet the cooperative's NEMA Premium Efficient Motor and VFD program standards. See Premium Efficient Motor Rebate and VFD Rebate applications.



RTU, Split System, ASHP, & Economizers

Minimum Qualifying Criteria						
Equipment Type	Unit Tons	Base Rebate \$/ton	EER _{base}	Incremental Rebate, \$/ton per 0.1	iEER _{base}	Incremental Rebate, \$/ton per 0.1
Rooftop Units (RTU)	-					
≤ 65,000 Btuh ≥ 65,000 - < 135,000 ≤ 135,000 - < 240,000		\$18.00	13.5 SEER 10.8 10.7	\$3.00	n/a 13.0 13.0	n/a
≤ 240,000 - < 760,000 ≥ 760,000			10.2 9.6		12.0 12.0	\$1.00
Split Systems						
≤ 65,000 ≥ 65,000 - < 135,000 ≥ 135,000 - ≤ 250,000	< 5.4 5.5 - 11.3 11.4 - 19.9	\$10.00	13.5 SEER 10.8 10.7	\$3.00		\$1.00
Condensers						
> 65,000 - < 135,000 ≥ 135,000	5.5 - 11.3 ≥ 11.4	\$10.00	10.8 10.7	\$3.00	13.0 13.0	\$1.00
Air Source Heat Pumps				HSPF		
≤ 65,000	< 5.4		13 SEER	7.7	n/a	n/a
≥ 65,000 - < 135,000 ≥ 135,000 - ≤ 250,000		\$200.00	10.1 9.3	8.5 8.5	13.0 13.0	\$1.00
Economizers		Enthalpy of	controlled		\$10 / Ton	

Rooftop Units, Split Systems, & Condensers									
Manufacturer	Ton	EER _b	EER	iEER _b	iEER	Quantity	Rebate		
							\$0.00		
							\$0.00		
							\$0.00		
							\$0.00		

Air Source Heat Pumps								
Manufacturer	Ton	EER _b	EER	HSPFb	HSPF	Quantity	Rebate	
							\$0.00	
							\$0.00	
							\$0.00	

Economizers						
Manufacturer	Ton	Quantity	Enthalpy*	CO2**		Rebate
						\$0.00
						\$0.00
						\$0.00
			*Must be Enthalpy Contro	lled to qualify for Economiz	er rebate	

**CO2 Controls optional

Project Cost Total Rebate

\$0.00

Packaged Terminal Air Conditioners, Mini-Split, Water Source Heat Pump

Minimum Qualifying Criteria			
	EER / COP	\$/ton	\$/ton per 0.1 EER above base
Packaged Terminal Air Conditioners			
(PTAC)			
With electric resistance heating	10.0	¢10.00	\$1.75
With heat pump heating*	10.0 / 2.5	\$10.00	\$3.50
Mini-Split	SEER / HSPF	per unit	
With electric resistance heating	13.0	\$200.00	\$ 0
With heat pump heating*	13.0 / 7.7	\$300.00	\$0
Water-Source Heat Pumps	12.0	\$13.00	\$1.30
with C.O.P. ≥ 4.1	12.0	φ13.00	φ1.30

EER - Energy Efficiency Ratio (Btu/Watt) C.O.P. - Coefficient of Performance

PTAC W/ Resista	nce Heating					
Manufacturer	Model	# of Units	Tons/unit	EER	COP	Rebate
		2	1.5	10.5		\$56.25
						\$0.00
PTAC Heat Pump	o w/ Resistance Hea	ting				
PTAC Heat Pump Manufacturer	w/ Resistance Hea Model	ting # of Units	Tons/unit	EER	COP	Rebate
			Tons/unit	EER	COP	Rebate \$0.00

Mini-Split A/C w/	Resistance Heating				
Manufacturer	Model	# of Units	Tons/unit	EER	COP

Rebate
\$0.00
\$0.00

Rebate

\$0.00 \$0.00

Mini-Split Heat Pump w/ Resistance Heating

Manufacturer	Model	# of Units	Tons/unit	EER	COP

Water-Source He	eat Pump					
Manufacturer	Model	# of Units	Tons/unit	EER	COP	Rebate
						\$0.00
						\$0.00







Ground Source Heat Pump (Geothermal Heat Pump)

Minimum Qualifying Criteria					
Equipment Type	pe Minimum Efficiency		Rebate \$/ton		Specific Rules
Geothermal Heat Pumps	EER	C.O.P.	New	Replace	
Closed Loop	≥ 13.4	≥ 3.1	\$400	\$200	ISO 13256-1 (EWT @ 32° F Heat & 77° F Cooling)
Open Loop	≥ 16.2	≥ 3.6	φ 4 00	φ200	ISO 13256-1 (EWT @ 50° F heat & 59 ° F Cooling)

EER - Energy Efficiency Ratio (Btu/Watt) C.O.P. - Coefficient of Performance

Ground Source I	Heat Pump					
Manufacturer	Model Number	EER	COP	# Units	Tons/unit	Rebate
						\$0
						\$0
						\$0

Proje	ct Cost
Total	Rebate

0

Required Information	
Building Square Footage	
Earth Loop Specifications	
Heat Output (BTUs)	
Contractor	
Architect	
Mechanical Engineer	
-	



Chillers, Cooling Tower & Air Handling VAVs

Minimum Qualifying Criteria Base Incremental rebate **Equipment Type Unit Tons Base Efficiency** Rebate, \$/ton per .1 EER \$/ton *FLV - EER *IPLV - SEER **Air Cooled Chillers** *must meet both FLV & IPLV min eff, rebate based on EER 9.70 13.00 \$10.00 \$2.00 Incremental rebate FLV (kW/Ton) Water Cooled Chillers \$ per 0.01 kW/ton < 150 Tons (centrifugal) 0.74 ≥ 150 Tons (centrifugal) 0.66 \$20.00 \$2.00 < 150 Tons (screw/scroll) 0.74 ≥ 150 Tons (screw/scroll) 0.66 Variable Air Volume (VAV) Box \$70 / Box

FLV - Fully Loaded Valu

Air Cooled Chille	ers						
Manufacturer	Model	# of Units	Tons/Unit	Base Eff	EER Eff	IPLV	Rebate
				9.7			\$0.00
				9.7			\$0.00

Water Cooled Ch	illers < 150 To						
Manufacturer	Model	# of Units	Tons/Unit	Base FLV	FLV	Туре	Rebate
							\$0.00
							\$0.00

Water Cooled Ch	nillers ≥ 150 To						
Manufacturer	Model	# of Units	Tons/Unit	Base FLV	FLV	Туре	Rebate
							\$0.00
							\$0.00

Air Han	dlin	g S	ystems (VAVs)	
	-			

Manufacturer	# of Units	CFM

Reba	Rebate		
	\$0.00		
	\$0.00		

Project Cost **Total Rebate**

\$0.00	
	\$0.00

